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IDAHO PUBLIC  
UTILITIES COMMISSION

April 27, 2022

***VIA ELECTRONIC FILING***

Idaho Public Utilities Commission  
11331 W. Chinden Blvd.  
Building 8 Suite 201A  
Boise, ID 83714

Attn: Jan Noriyuki  
Commission Secretary

**RE: Case No. PAC-E-21-16**  
In the Matter of the Application of Rocky Mountain Power For Authority to Implement a  
Battery Demand Response Program  
**Updated Compliance Filing**

Pursuant to the Idaho Public Utilities Commission's Order No. 35370 issued April 14, 2022, Rocky Mountain Power (the "Company") submitted a Compliance Filing April 22, 2022. Exhibit A of the Compliance Filing contained an erroneous reference to the Idaho Public Utilities Commission, which has been updated in Attachment A, attached hereto. Exhibit A of the Compliance Filing should be replaced in its entirety with Attachment A.

Informal questions related to this matter may be directed to Ted Weston at (801) 220-2963 or me at (801) 220-4214.

Sincerely,

Michael S. Snow  
Manager, Regulatory Affairs

Enclosures

# **Attachment A**



**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 114**

**STATE OF IDAHO**

**Load Management 5-Year Pilot Program**

**APPLICABLE:** This tariff is applicable to eligible Customers who have premises located in designated areas. Customers served by the Company in the state of Idaho taking service under the Company's electric service schedules listed on Schedule 191 – Customer Efficiency Services Rate Adjustment located within the designated areas are eligible to participate in a Load Management Program (Program).

**PURPOSE:** To manage electric loads through a Company-dispatched Direct Load Control System (System).

**PROGRAM DESCRIPTION:** A detailed description of the Program(s) is found on the Company website.

**CUSTOMER PARTICIPATION:** Participating premises are considered Program participants for the duration of the Program(s). Customers may cancel their participation in the Program(s) at any time. The Company or its Program contractors shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program contractors consider necessary to ensure the effective operation of the Program(s) and utility System. Program details can be viewed on the Company's website.

**PROVISIONS OF SERVICE:**

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program website.
2. Incentive delivery may vary by technology and may include cash payments and/or bill credits. Incentive payouts for the Pilot Program will be available through 2031.
3. Incentives may be offered year-round or for selected time periods.
4. Incentive offer availability, incentive levels, and Qualifying Equipment or Services may be changed to reflect changing codes and standards, sales volumes, quality assurance data, or to enhance program cost effectiveness.
5. All changes will occur with a minimum of 45 days notice and be prominently displayed as a change on the Company's website.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.





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